

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN		5. LEASE DESIGNATION AND SERIAL NO. FEE	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1b. TYPE OF WELL		7. UNIT AGREEMENT NAME N/A	
OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input checked="" type="checkbox"/>		8. FARM OR LEASE NAME N/A	
2. NAME OF OPERATOR Newfield Production Company		9. WELL NO. Lamb 3-34-4-1E	
3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		10. FIELD AND POOL OR WILDCAT Monument Butte	
4. LOCATION OF WELL (FOOTAGE) At Surface NE/NW 596244X 612' FNL 1905' FWL 40. 09696 At proposed Producing Zone 4438919Y -109 87093		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NE Sec. 34, T4S, R1E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 25.3 miles southeast of Myton, UT		12. County Uintah	13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 585' f/lse line and NA' f/unit line	16. NO. OF ACRES IN LEASE NA	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1148'	19. PROPOSED DEPTH 6530'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4990' GL		22. APPROX. DATE WORK WILL START* 4th Quarter 2008	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
12 1/4	8 5/8	24#	290'
7 7/8	5 1/2	15.5#	TD
			QUANTITY OF CEMENT
			155 sx +/- 10%
			275 sx lead followed by 450 sx tail
			See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl₂ & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H₂O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 gal/sk

24. Name & Signature Mandie Crozier Title: Regulatory Specialist Date: 7/29/2008

(This space for State use only)

API Number Assigned:

43-047-40273

APPROVAL:

RECEIVED
JUL 31 2008
DIV. OF OIL, GAS & MINING

*See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐ **RE-ENTER** ☐

1b. TYPE OF WELL

OIL ☒ GAS ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Newfield Production Company

3. ADDRESS AND TELEPHONE NUMBER:

Route #3 Box 3630, Myton, UT 84052

Phone: (435) 646-3721

4. LOCATION OF WELL (FOOTAGE)

At Surface **NE/NW** **612' FNL 1905' FWL**

At proposed Producing Zone **596244 X** **40.09696**
4438919 Y **-109.87093**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 25.3 miles southeast of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

Approx. 585' f/lse line and NA' f/unit line

16. NO. OF ACRES IN LEASE

NA

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1148'

19. PROPOSED DEPTH

6530'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4990' GL

22. APPROX. DATE WORK WILL START*

4th Quarter 2008

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	450'	155 sx +/- 10%
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DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

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24.

Name & Signature

Mandie Crozier

Title:

Regulatory Specialist

Date:

10/6/2008

(This space for State use only)

API Number Assigned:

43-047-40273

APPROVAL:

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: **10-13-08**

By: **[Signature]**

RECEIVED

OCT 06 2008

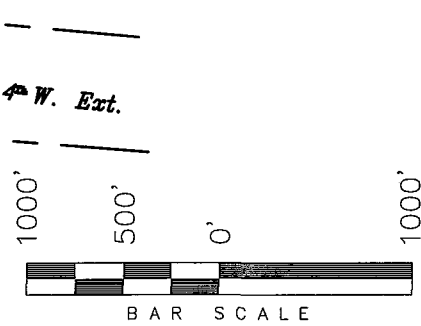
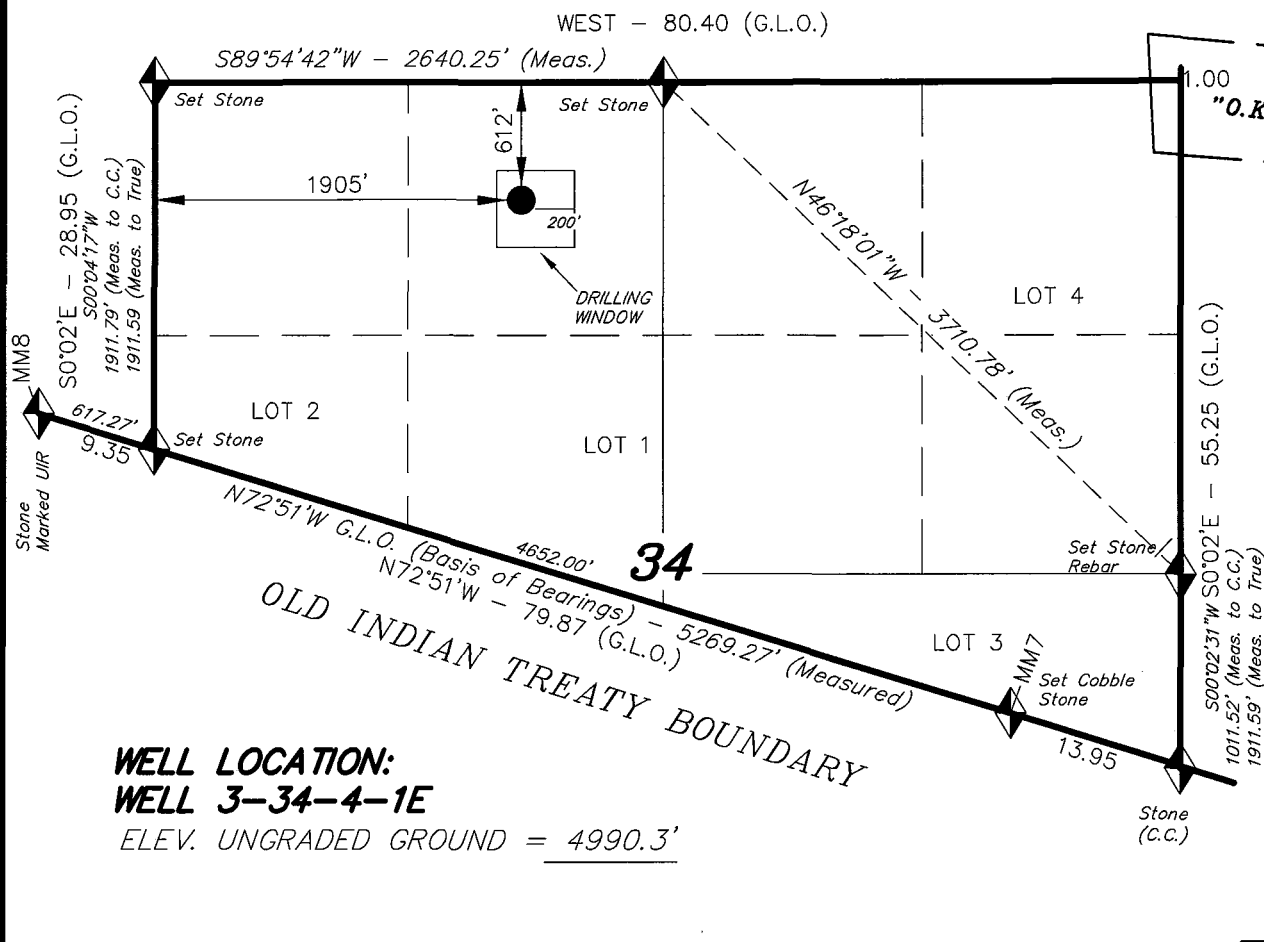
DIV. OF OIL, GAS & MINING

*See Instructions On Reverse Side

T4S, R1E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 3-34-4-1E,
LOCATED AS SHOWN IN THE NE 1/4 NW
1/4 OF SECTION 34, T4S, R1E, U.S.B.&M.
UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD WORK OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

REGISTERED LAND SURVEYOR
STACY W. STEWART
REGISTRATION No. 189377
STATE OF UTAH

**WELL LOCATION:
WELL 3-34-4-1E**

ELEV. UNGRADED GROUND = 4990.3'

WELL 3-34-4-1E
(Surface Location) NAD 83
LATITUDE = 40° 05' 49.57"
LONGITUDE = 109° 52' 17.58"

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 09-26-07	SURVEYED BY: C.M.
DATE DRAWN: 11-02-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
LAMB 3-34-4-1E
NE/NW SECTION 34, T4S, R1E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1,895'
Green River	1,895'
Wasatch	6,530'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,895' – 6,530'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)

Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. From about 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' \pm , and a Compensated Neutron-Formation Density Log from TD to 3500' \pm . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2008, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
LAMB 3-34-4-1E
NE/NW SECTION 34, T4S, R1E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Lamb 3-34-4-1E located in the NE¼ NW¼ Section 34, T4S, R1E, S.L.B. & M., Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to it's junction with an existing road to the northeast; proceed in a northeasterly direction approximately 7.9 miles to it's junction with an existing two track road to the west; proceed in a westerly and then northerly direction approximately 2,570' to it's junction with the beginning of the proposed access road; proceed along the proposed access road approximately 290' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

Approximately 2,860' of upgraded access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous

will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Rex and LaRue Lamb Trust
See attached Easement ROW and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Report Waiver is attached. See Exhibit "D".

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Lamb 3-34-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Lamb 3-34-4-1E Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

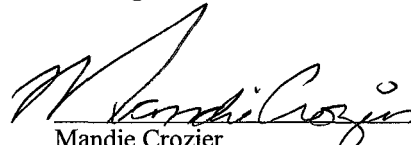
Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #3-34-4-1E, NE/NW Section 34, T4S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

7/29/08
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 22nd day of March, 2007 by and between **Rex and LaRue Lamb Trust, Karl Lamb, trustee whose address is PO Box 374, Myton Utah 84052** ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 1 East

NWSE, NWSE, NESE, Lot 1, Lot 2, Lot 3, Lot 4 Sec 29

NWNE, NENW, NWNW, SENW, SWNE, SENE, Lot 1, Lot 2, Lot 3, Lot 4 Sec 34

Uintah County, Utah

being, 569 acres more or less,

and associated roads and pipeline routes beginning at each wellsite and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated April 13, 2007, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

REX AND LARUE LAMB TRUST

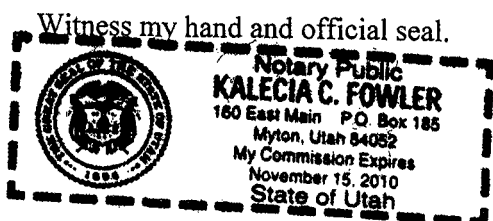
NEWFIELD PRODUCTION COMPANY

By: Karl Lamb
Karl Lamb, Trustee

By: _____
Gary D. Packer, President

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 13th day of April, 2007 by Karl Lamb, as Trustee of the Rex and LaRue Lamb Trust.



Kalecia C. Fowler
Notary Public

My commission expires Nov 15, 2010

STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2007 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

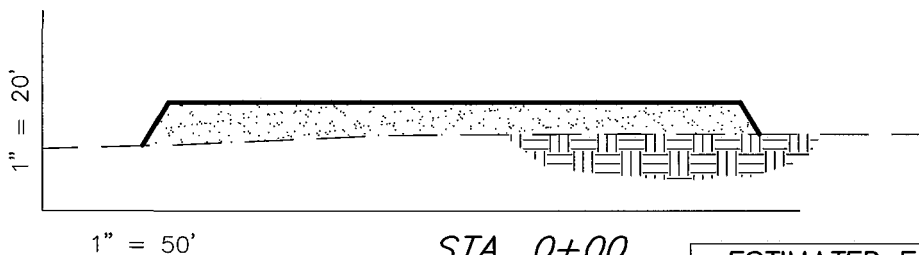
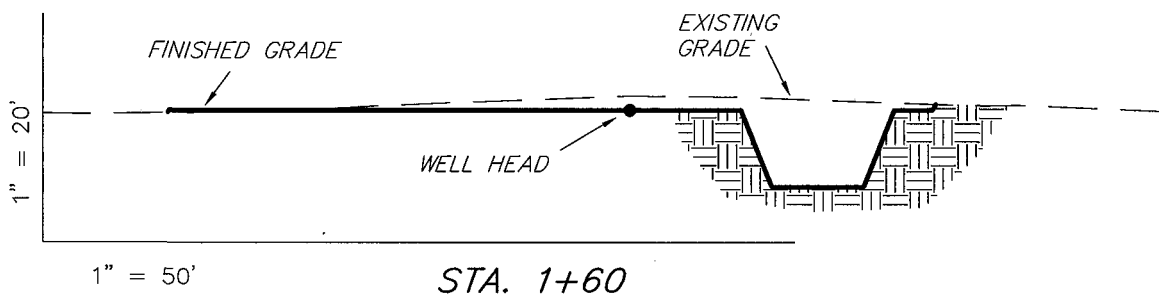
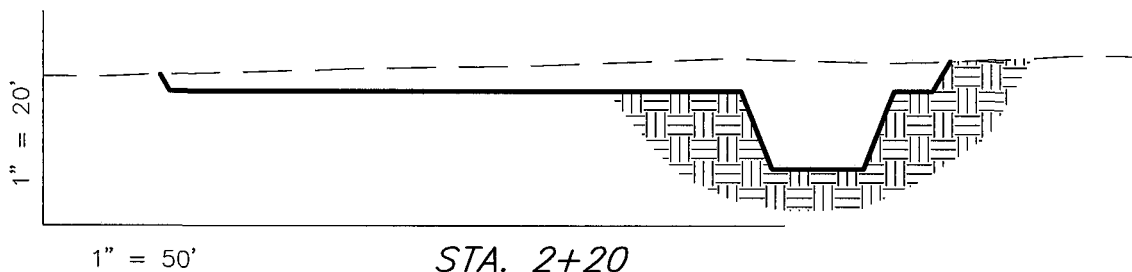
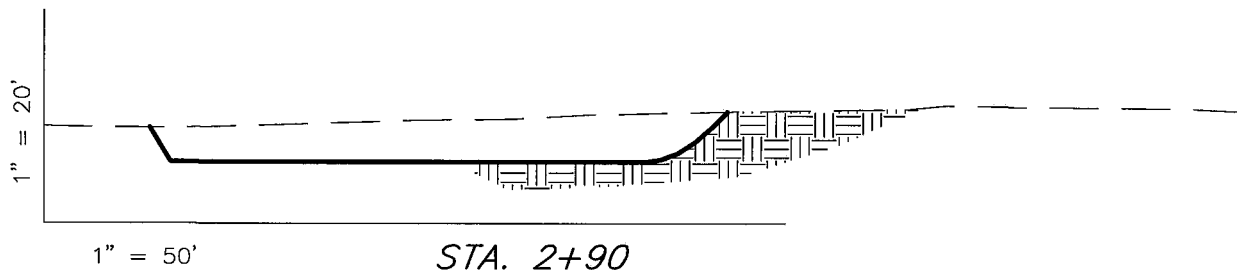
My commission expires _____

Section 34, T4S, R1E, U.S.B.&M.



NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 3-34-4-1E



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,940	1,930	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	2,580	1,930	970	650

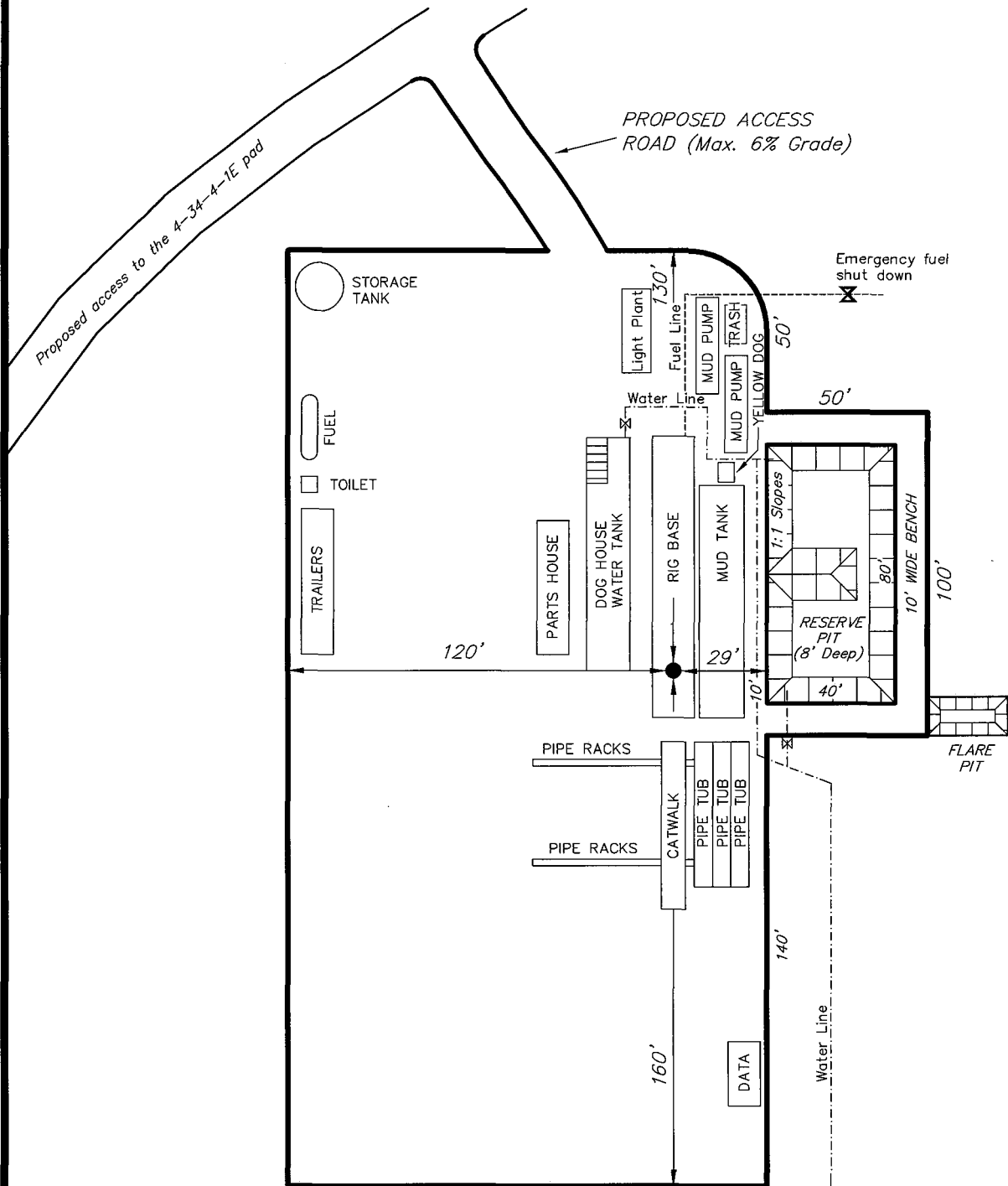
SURVEYED BY: C.M.	DATE SURVEYED: 09-26-07
DRAWN BY: F.T.M.	DATE DRAWN: 11-07-07
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

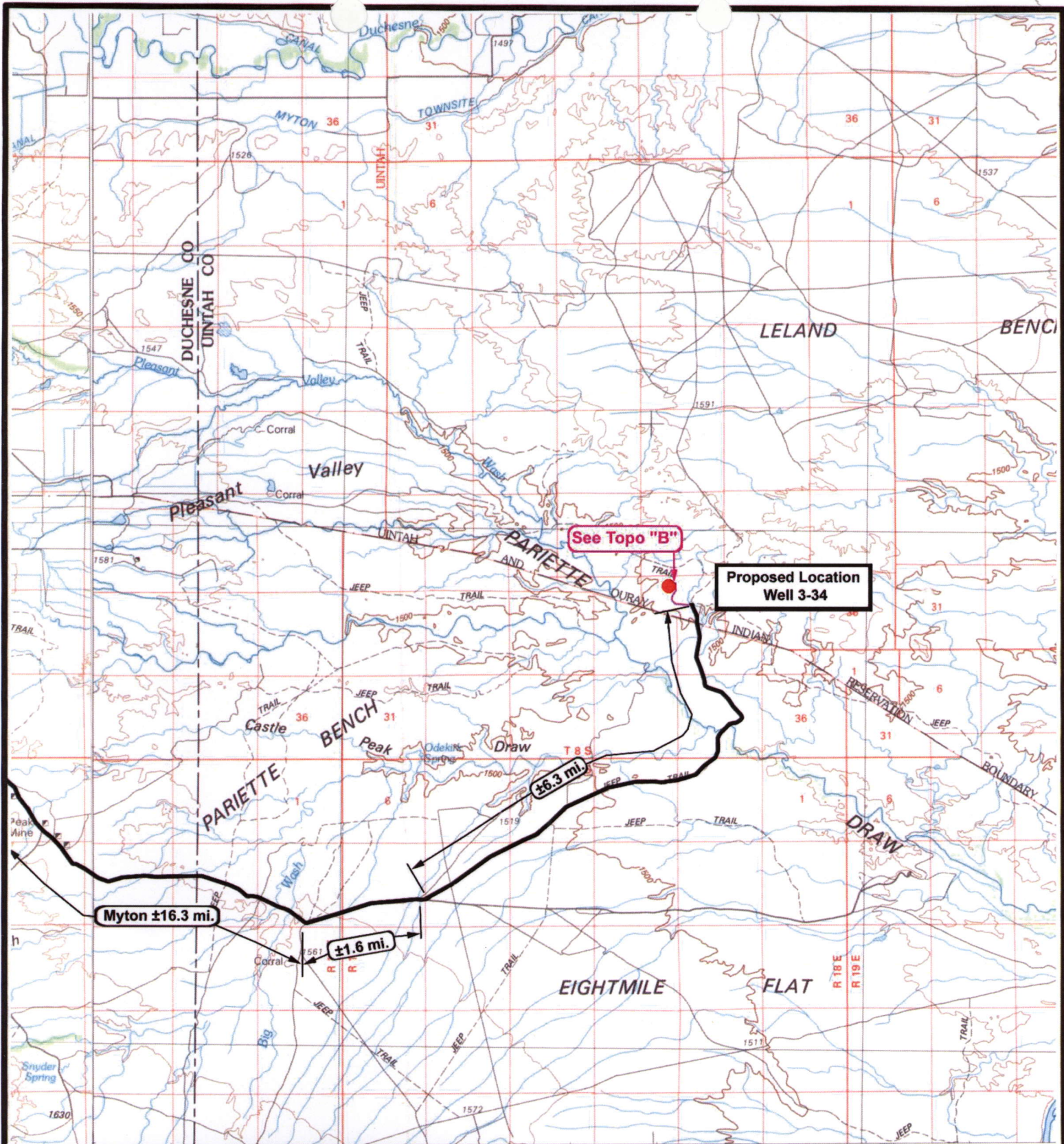
TYPICAL RIG LAYOUT

WELL 3-34-4-1E



SURVEYED BY: C.M.	DATE SURVEYED: 09-26-07
DRAWN BY: F.T.M.	DATE DRAWN: 11-07-07
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501



NEWFIELD
Exploration Company

Well 3-34-4-1E
SEC. 34, T4S, R1E, U.S.B.&M.



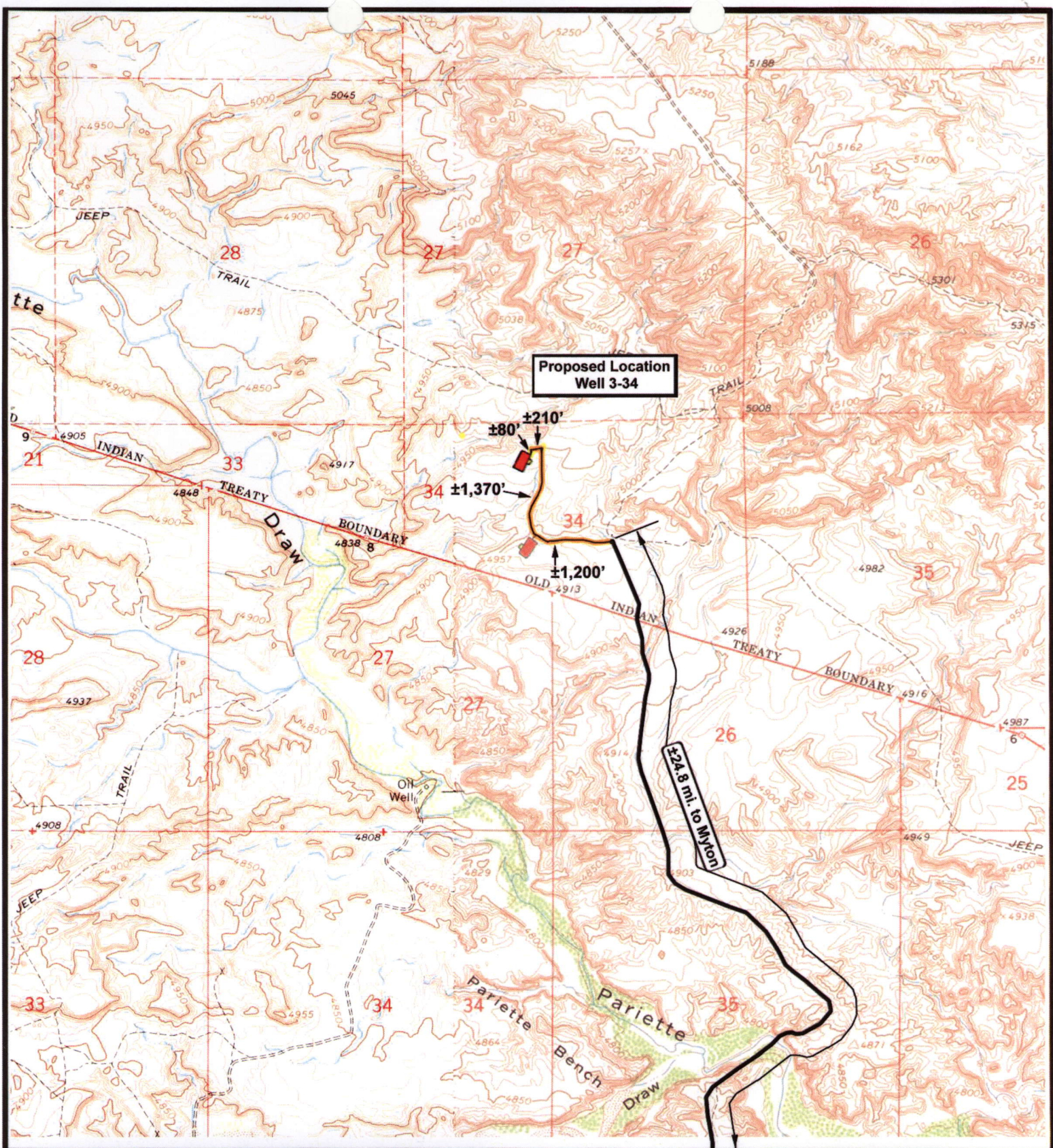
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078


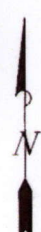




SCALE: 1:100,000
DRAWN BY: nc
DATE: 11-21-2007

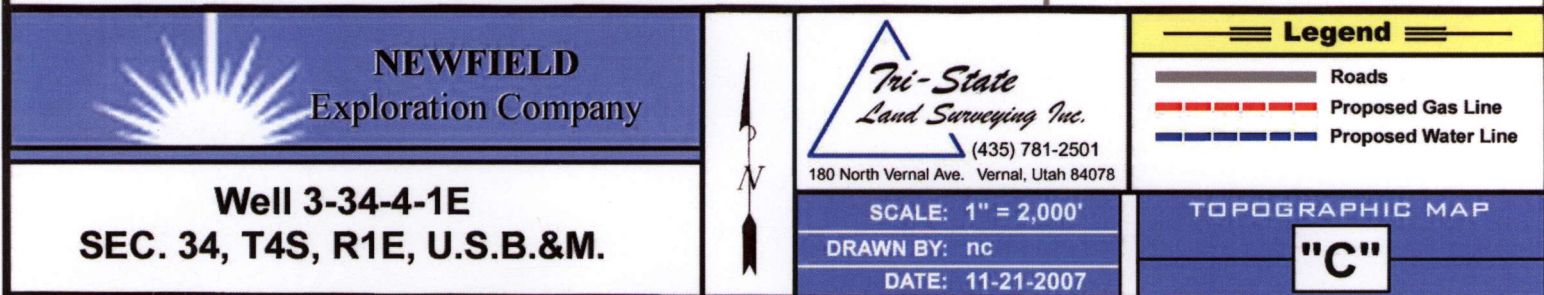
Legend
Existing Road
Proposed Access

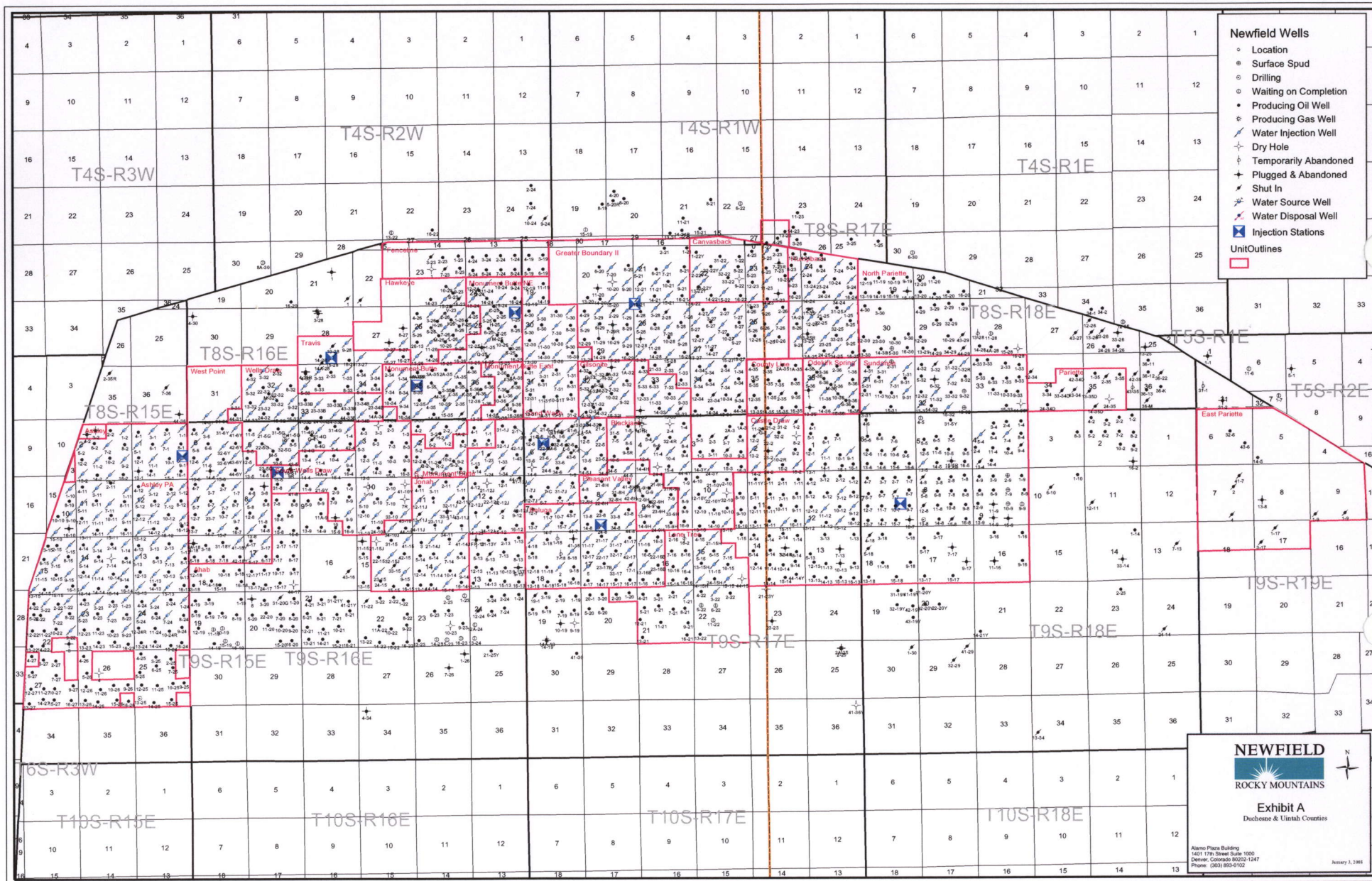
TOPOGRAPHIC MAP

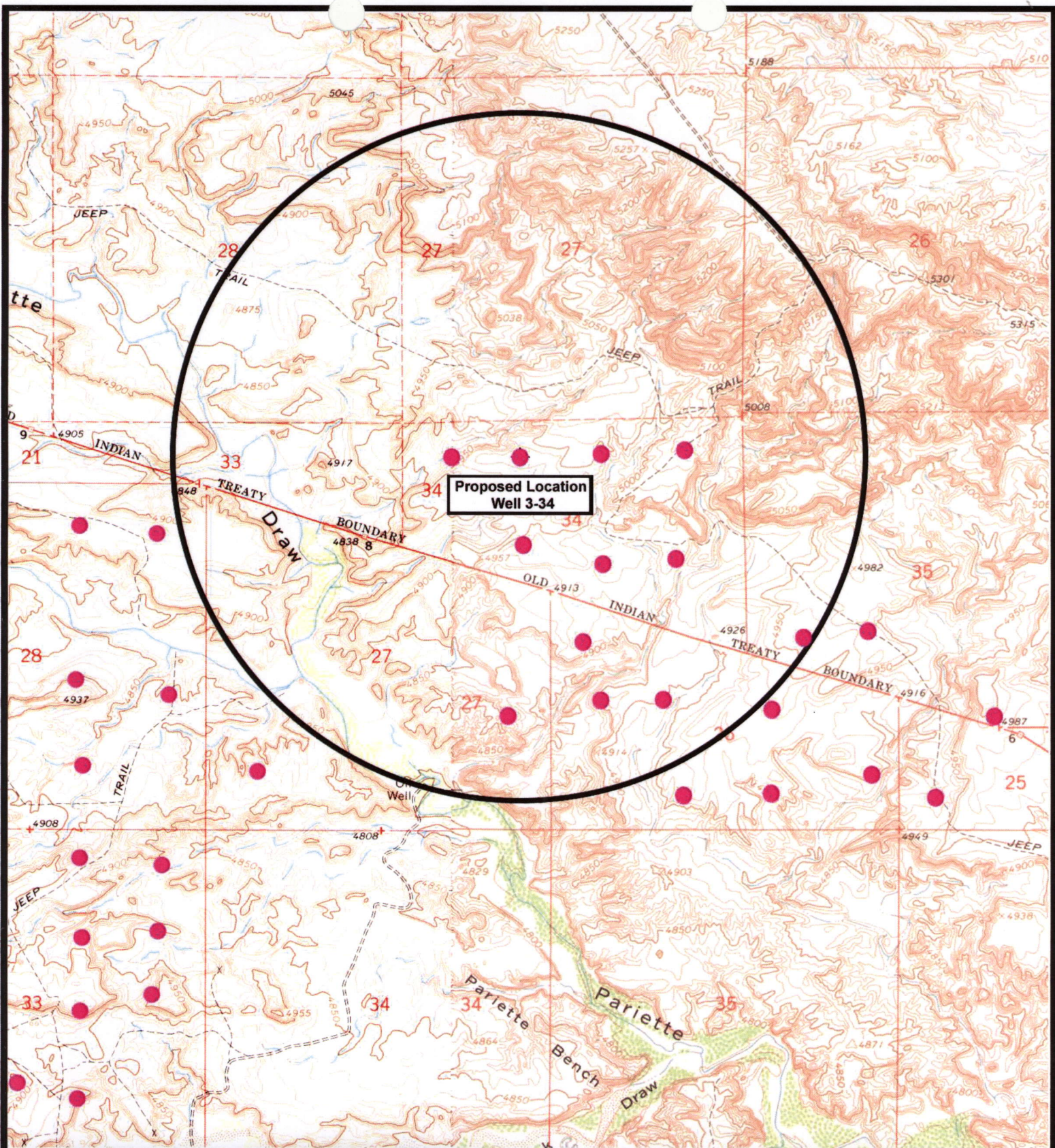
"A"



 <p>NEWFIELD Exploration Company</p> <p>Well 3-34-4-1E SEC. 34, T4S, R1E, U.S.B.&M.</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p> <p>SCALE: 1" = 2,000'</p> <p>DRAWN BY: nc</p> <p>DATE: 11-21-2007</p>	<p>Legend</p> <ul style="list-style-type: none">  Existing Road  Proposed Access  Existing Two-Track <p>TOPOGRAPHIC MAP</p> <p>"B"</p>







 **NEWFIELD**
Exploration Company

Well 3-34-4-1E
SEC. 34, T4S, R1E, U.S.B.&M.



 **Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: nrc
DATE: 11-21-2007

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

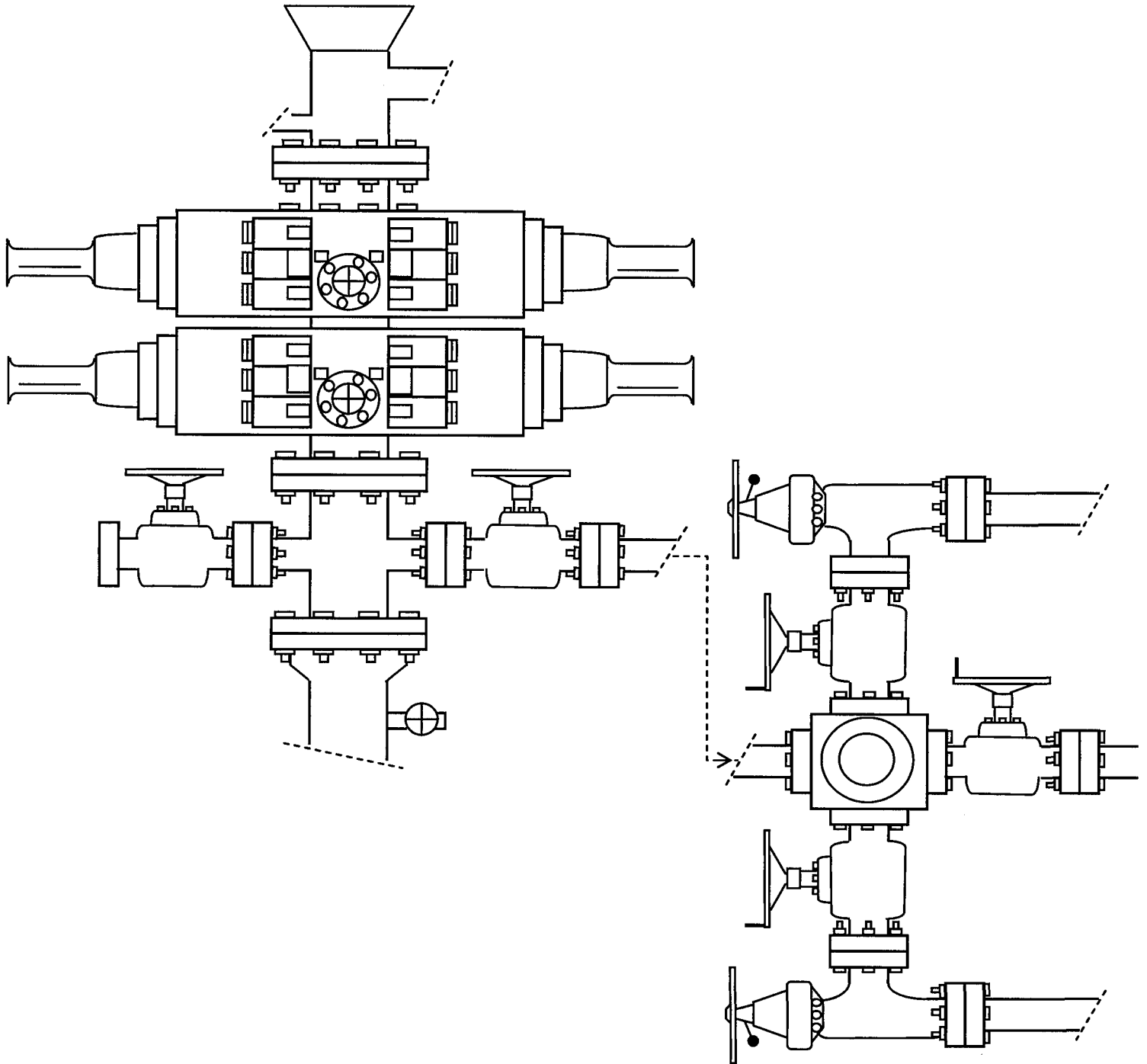


EXHIBIT C

EXHIBIT D

Wells, access roads, and gas lines located in
Sec 34, T4S, R1E

CULTURAL REPORT WAIVER

For the above referenced location; Rex and LaRue Lamb Trust, Karl Lamb, Trustee.
(Having a Surface Owner Agreement with Newfield Production Company)

Karl Lamb, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural Survey. This waiver hereby releases Newfield Production Company from this request.

Karl Lamb 8-21-07
Karl Lamb Date
Rex and LaRue Lamb Trust

Brad Mechem 8/21/07
Brad Mechem Date
Newfield Production Company

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/2008

API NO. ASSIGNED: 43-047-40273

WELL NAME: LAMB 3-34-4-1E

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NEW 34 040S 010E

SURFACE: 0612 FNL 1905 FWL

BOTTOM: 0612 FNL 1905 FWL

COUNTY: UINTAH

LATITUDE: 40.09696 LONGITUDE: -109.8709

UTM SURF EASTINGS: 596244 NORTHINGS: 4438919

FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	10/13/08
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6001834)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

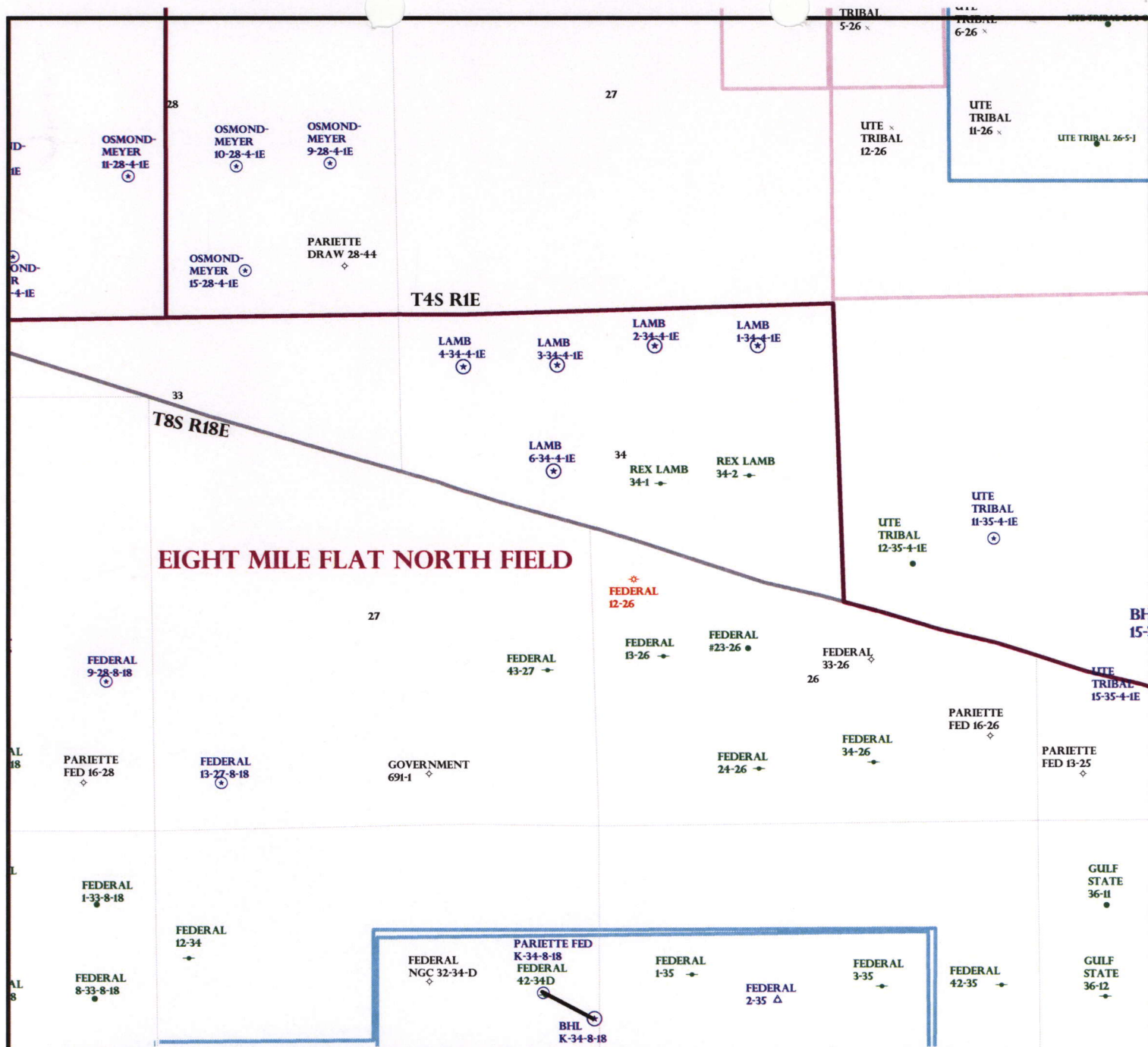
____ R649-2-3.
Unit: _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS: Needs Presite (08-28-08)

STIPULATIONS: 1- Spacing Strip

2- STATEMENT OF BASIS

3- Surface Csg Cont strip



OPERATOR: NEWFIEL PROD CO (N2695)

SEC: 34 T.4S R. 1E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Application for Permit to Drill

Statement of Basis

9/8/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
886	43-047-40273-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	LAMB 3-34-4-1E		Unit		
Field	8 MILE FLAT NORTH		Type of Work		
Location	NENW 34 4S 1E S 612 FNL 1905 FWL GPS Coord (UTM) 596244E 4438919N				

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 500'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. It is recommended that surface casing be extended to cover the base of the moderately saline ground water.

Brad Hill
APD Evaluator

9/8/2008
Date / Time

Surface Statement of Basis

The proposed Lamb3-34-41E oil well location is approximately 25.3 road miles southeast of Myton, UT in the lower Pleasant Valley area. It is also about 14 air miles southeast of Roosevelt, Utah. Pariette Draw is the major drainage in the area. This draw contains a perennial stream somewhat consisting of irrigation runoff and seepage. It runs into the Green River approximately 9 miles downstream above Ouray, Utah. Poorly vegetated or barren flats surrounded by low hills and intersected with deep draws characterize the general area. Access is by State and County and planned or existing oil field development roads. Approximately 290 feet of new construction will be required to access this well.

The pad is laid out longitudinally on a gentle south sloping flat which runs in a northerly to southerly direction. To construct the pad, excavation from the northwest corner will be moved to the south and east. No drainages intersect the location and no diversions will be required. Pariette Draw is approximately $\frac{3}{4}$ mile to the west.

The location appears to be a suitable site for drilling and operating a well.

The Lamb Family Trust owns the surface and minerals for this location. Karl Lamb was contacted by telephone and said he would not attend the pre-site visit. A signed surface use agreement and a cultural resource survey waiver exist.

Floyd Bartlett
Onsite Evaluator

8/28/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name LAMB 3-34-4-1E
API Number 43-047-40273-0 **APD No** 886 **Field/Unit** 8 MILE FLAT NORTH
Location: 1/4,1/4 NENW **Sec** 34 **Tw** 4S **Rng** 1E 612 FNL 1905 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Kevan Stevens (Newfield).

Regional/Local Setting & Topography

The proposed Lamb3-34-41E oil well location is approximately 25.3 road miles southeast of Myton, UT in the lower Pleasant Valley area. It is also about 14 air miles southeast of Roosevelt, Utah. Pariette Draw is the major drainage in the area. This draw contains a perennial stream somewhat consisting of irrigation runoff and seepage. It runs into the Green River approximately 9 miles downstream above Ouray, Utah. Poorly vegetated or barren flats surrounded by low hills and intersected with deep draws characterize the general area. Access is by State and County and planned or existing oil field development roads. Approximately 290 feet of new construction will be required to access this well.

The pad is laid out longitudinally on a gentle south sloping flat which runs in a northerly to southerly direction. To construct the pad, excavation from the northwest corner will be moved to the south and east. No drainages intersect the location and no diversions will be required. Pariette Draw is approximately $\frac{3}{4}$ mile to the west.

The location appears to be a suitable site for drilling and operating a well.

The Lamb Family Trust owns the surface and minerals for this location.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.07	Width 199 Length 290	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Poorly vegetated. A few plants of Gardiner saltbrush, broom snakeweed, curly mesquite grass, halogeton, shadscale, globe mallow and rabbitbrush exist.

Cattle, prairie dogs, antelope, small mammals and birds.

Soil Type and Characteristics

Surface soils are a moderately deep gravelly sandy loam with erosion pavement.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit**Site-Specific Factors**

Distance to Groundwater (feet)	100 to 200	Site Ranking	5
Distance to Surface Water (feet)	>1000		0
Dist. Nearest Municipal Well (ft)	>5280		0
Distance to Other Wells (feet)	300 to 1320		10
Native Soil Type	Mod permeability		10
Fluid Type	Fresh Water		5
Drill Cuttings	Normal Rock		0
Annual Precipitation (inches)	<10		0
Affected Populations	<10		0
Presence Nearby Utility Conduits	Not Present		0

Final Score 30 1 **Sensitivity Level**

Characteristics / Requirements

A reserve pit 40' x 70' x 8' deep will be located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

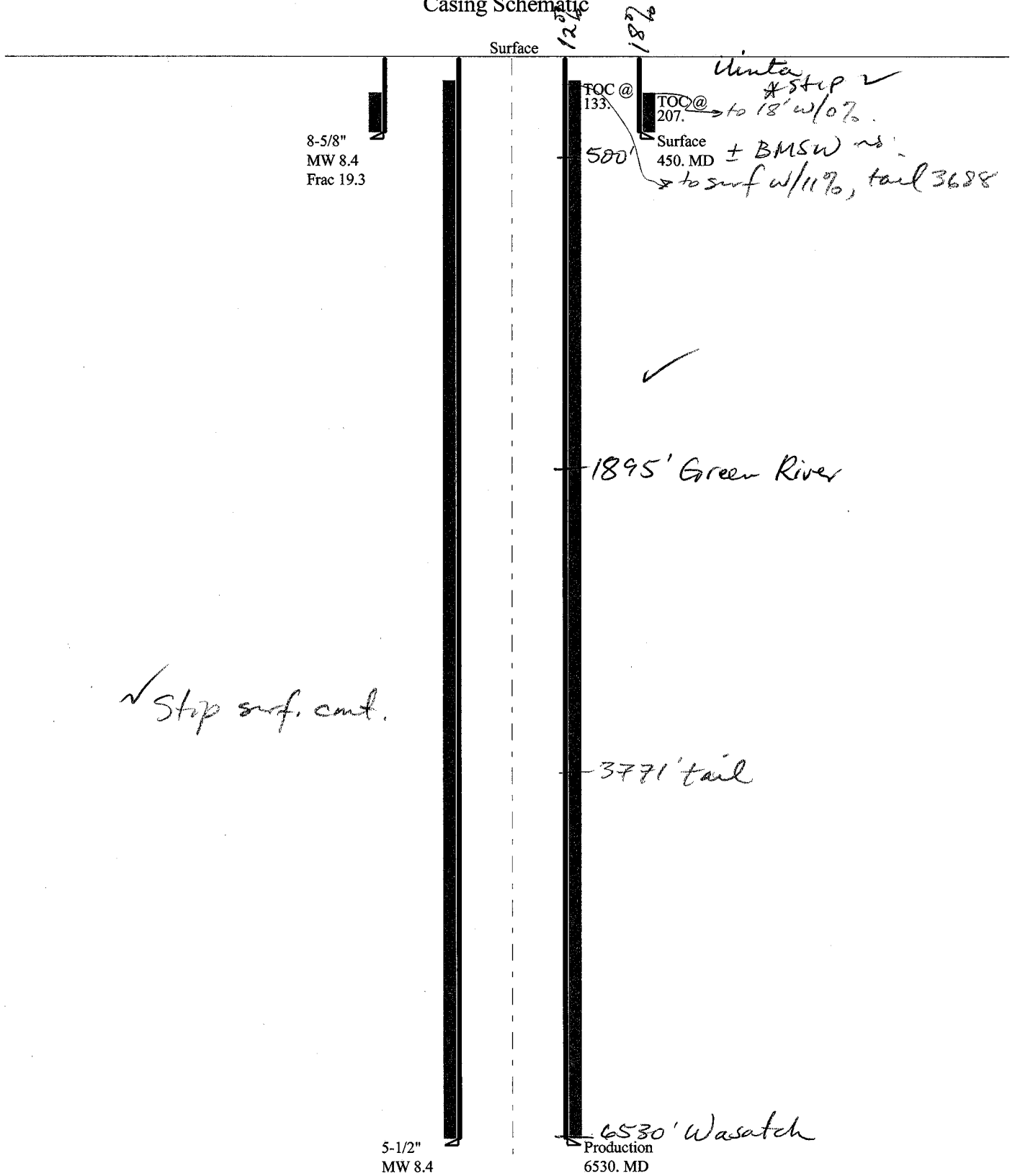
Other Observations / Comments

Floyd Bartlett
Evaluator

8/28/2008
Date / Time

43047402730000 Lamb 3-34-4-1E

Casing Schematic



Well name:

43047402730000 Lamb 3-34-4-1EOperator: **Newfield Production Company**String type: **Surface**

Project ID:

43-047-40273-0000Location: **Uintah County****Design parameters:****Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 71 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: 207 ft

BurstMax anticipated surface
pressure: 396 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 450 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on air weight.
Neutral point: 393 ft**Non-directional string.****Re subsequent strings:**Next setting depth: 6,490 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,832 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 450 ft
Injection pressure: 450 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	450	8.625	24.00	J-55	ST&C	450	450	7.972	160.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	196	1370	6.977	450	2950	6.56	11	244	22.59 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: October 6, 2008
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 450 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047402730000 Lamb 3-34-4-1E	
Operator:	Newfield Production Company	
String type:	Production	Project ID: 43-047-40273-0000
Location:	Uintah County	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 156 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 133 ft

Burst

Max anticipated surface pressure: 1,413 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,849 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 5,700 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6530	5.5	15.50	J-55	LT&C	6530	6530	4.825	872.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2849	4040	1.418	2849	4810	1.69	101	217	2.14 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: October 2, 2008
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 6530 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

Newfield Lamb 3-34-4-1E

API 43-047-40273-0000

INPUT

Well Name

Newfield Lamb 3-34-4-1E API 43-047-40273-0000			
String 1	String 2		
8 5/8	5 1/2		
450	6530		
0	450		
8.4	8.4	✓	
0	2000		
2950	4810		
2827	8.3 ppg	✓	

Casing Size (")

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

Calculations

		String 1	8 5/8 "	
Max BHP [psi]		.052*Setting Depth*MW =	197	
BOPE Adequate For Drilling And Setting Casing at Depth?				
MASP (Gas) [psi]		Max BHP-(0.12*Setting Depth) =	143	NO Reasonable depth Air drill
MASP (Gas/Mud) [psi]		Max BHP-(0.22*Setting Depth) =	98	NO
Pressure At Previous Shoe		Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	98	NO
Required Casing/BOPE Test Pressure			450 psi	
*Max Pressure Allowed @ Previous Casing Shoe =			0 psi	*Assumes 1psi/ft frac gradient

Calculations

		String 2	5 1/2 "	
Max BHP [psi]		.052*Setting Depth*MW =	2852	
BOPE Adequate For Drilling And Setting Casing at Depth?				
MASP (Gas) [psi]		Max BHP-(0.12*Setting Depth) =	2069	NO
MASP (Gas/Mud) [psi]		Max BHP-(0.22*Setting Depth) =	1416	YES ✓
Pressure At Previous Shoe		Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	1515	NO Reasonable for area
Required Casing/BOPE Test Pressure			2000 psi	
*Max Pressure Allowed @ Previous Casing Shoe =			450 psi	*Assumes 1psi/ft frac gradient



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 13, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Lamb 3-34-4-1E Well, 612' FNL, 1905' FWL, NE NW, Sec. 34, T. 4 South, R. 1 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40273.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: Newfield Production Company
Well Name & Number Lamb 3-34-4-1E
API Number: 43-047-40273
Lease: Fee

Location: NE NW Sec. 34 T. 4 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Surface casing shall be cemented to the surface.

43-047-40273

Rachel Medina - Corrected Well Name RE: "L-34-4-1E" SPUD NOTICE (newfield)

From: "Susan Linder"
To: "Johnny Davis" , , "Carol Daniels" , , "Newfield RM West Drilling"
Date: 2/10/2009 5:50 PM
Subject: Corrected Well Name RE: "L-34-4-1E" SPUD NOTICE (newfield)
CC: "Ray Herrera" , "Ryan Crum" , "Justin Crum" , "Jay Burton" , "Jim Smith" , "Don Bastian" , "Alvin Nielsen" , "Sean Stevens" , "Xabier Lasa"

The correct name for this well is the Lamb 3-34-4-1E.

From: Johnny Davis
Sent: Tuesday, February 10, 2009 10:04 AM
To: ut_vn_opreport@blm.gov; Carol Daniels; rachelmedina@utah.gov; Newfield RM West Drilling
Cc: Ray Herrera; Ryan Crum; Johnny Davis; Justin Crum; Jay Burton; Jim Smith; Don Bastian; Alvin Nielsen; Sean Stevens; Xabier Lasa
Subject: "L-34-4-1E" SPUD NOTICE (newfield)

Operator: Newfield Production Company
Well Name: L-3-34-1E
Rig: Ross spud rig # 21
Legals: NENW Sec.34 T4S R1E
Lease #: UTU-Fee
API #: 43-047-40273
Contact: Johnny Davis 823-3610

Est. spud time: 10:00 AM 2/11/09
Est. run 8-5/8" csg: 10:00 AM 2/12/09
Est. cement surface csg: 7:00 AM 2/13/09

43-047-40273

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Production Rig
Name/# Ross spud rig # 21 Submitted By
Johnny Davis Phone Number (435)-823-3610

Well Name/Number L-34-4-
1E (Lamb)
Qtr/Qtr NENW Section 34 Township 1E
Range 18E
Lease Serial Number UTU
Fee _____
API Number 43-047-
40273

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 2/11/09 10:00 AM ☒
PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 2/12/09 10:00 AM ☒
PM ☐

BOPE

☐ Initial BOPE test at surface casing point

43-047-40273

- ☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 1/1/09 7:00 AM ☒
PM ☐

Remarks Rig # 3 Move from Fed. 5-28-9-18 to Fed. 7-20-9-18

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 363D**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2696**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17283	4304740167	FEDERAL 3-28-8-18	NENW	28	8S	18E	UINTAH	2/9/2009	2/19/09
WELL 1 COMMENTS: <i>GRPV</i>											
A	99999	17284	4304740273	LAMB 3-34-4-1E	NENW	34	4S	1E	UINTAH	2/11/2009	2/19/09
WELL 2 COMMENTS: <i>GRPV</i>											
B	99999	12391	4301333600	GREATER BOUNDARY FEDERAL 12-20-8-17	NWNW	20	8S	17E	DUCHESNE	1/28/2009	2/19/09
WELL 3 COMMENTS: <i>GRPV</i>											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity group or unit well
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING

[Signature]
Signature
Jentri Park
Production Clerk
02/12/09
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: LAMB 4-34-4-1E
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 34, T4S, R1E		9. API NUMBER: 4304740273
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Spud Notice
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/22/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/16/09 MIRU Ross # 29. Spud well @ 11:00 am. Drill 480' of 12 1/4" hole with air mist. TIH W/ 12 Jt's 8 5/8" J-55 24 # csgn. Set @ 483.65' KB. On 2/20/09 cement with 252 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 13 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Jim Smith TITLE Drilling Foreman
SIGNATURE  DATE 02/22/2009

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DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY CASING & CEMENT REPORT

8 5/8" CASING SET AT

483.65

LAST CASING SET AT
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE 12
 TD DRILLER 480 LOGC 480
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL LAMB 4-34-4-1E
 FIELD/PROSPECT MB
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH		
1		Guide shoe					0.9		
12	8 5/8"	csg	24	J-55	STC	A	471.8		
1		WH-92					0.95		
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			473.65	
TOTAL LENGTH OF STRING			473.65	12	LESS CUT OFF PIECE			2	
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG			12	
PLUS FULL JTS. LEFT OUT			0	0	CASING SET DEPTH			483.65	
TOTAL			471.8	12	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)			471.8	12					
TIMING									
BEGIN RUN CSG.	Spud	11:00 AM	2/16/2009	GOOD CIRC THRU JOB					Yes
CSG. IN HOLE		9:00 AM	2/17/2009	Bbls CMT CIRC TO SURFACE					10
BEGIN CIRC		2:30 PM	2/20/2009	RECIPROCATED PIP					No
BEGIN PUMP CMT		2:40 PM	2/20/2009	BUMPED PLUG TO					462
BEGIN DSPL. CMT		2:58 PM	2/20/2009						
PLUG DOWN		3:05 PM	2/20/2009						

[illegible]

Jim Smith

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: LAMB 3-34-4-1E
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 34, T4S, R1E		9. API NUMBER: 4304740273
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/09/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/12/09 MIRU Ross # 29. Spud well @ 9:00 am. Drill 471' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 463.36'KB. On 2/20/09 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 14 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Jim Smith TITLE Drilling Foreman
SIGNATURE  DATE 03/09/2009

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PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
1		Guide shoe						0.9
11	8 5/8"	csg		24	J-55	STC		451.51
1		WH-92						0.95
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				453.36
TOTAL LENGTH OF STRING		453.36	11	LESS CUT OFF PIECE				2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		0	0	CASING SET DEPTH				463.36
TOTAL		451.51	11	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		451.51	11					
TIMING								
BEGIN RUN CSG.	Spud	9:00 AM	2/12/2009	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		9:00 AM	2/13/2009	Bbls CMT CIRC TO SURFACE				14
BEGIN CIRC		12:37 PM	2/20/2009	RECIPROCATED PIP				No
BEGIN PUMP CMT		12:45 PM	2/20/2009					
BEGIN DSPL. CMT		1:02 PM	2/20/2009	BUMPED PLUG TO				420
PLUG DOWN		1:10 PM	2/20/2009					

COMPANY REPRESENTATIVE **Jim Smith** DATE **2/20/2009**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: LAMB 3-34-4-1E
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 34, T4S, R1E		9. API NUMBER: 4304740273
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/20/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/14/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 423'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6430'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 164 jt's of 5.5 J-55, 15.5# csgn. Set @ 6406' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 425 sks cement mixed @ 14.4 ppg & 1.24 yld. Lost circ after pumping 60 bbls of displacement. Nipple down Bop's. Set slips @ 125,000 #'s tension. Release rig 9:30 PM on 3/18/09.

NAME (PLEASE PRINT) Johnny Davis TITLE Drilling Foreman
SIGNATURE *Johnny Davis* DATE 03/20/2009
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STATE OF UTAH, DIVISION OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6406.3

LAST CASING 8 5/8" SET AT 463
 DATUM 12
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6430 LOGC 6467
 HOLE SIZE 7 7/8"

OPERATOR Newfield Exploration Company
 WELL LAMB 3-34-4-1E
 FIELD/PROSPECT MB
 CONTRACTOR & RIG # NDSI #3

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1	5 1/2"	5 1/2 Landing Jt	15.5	J-55	8rd	A	14
163	5 1/2"	LT&C casing	15.5	J55	8rd	A	6354.93
1		Float collar				A	0.6
1	5 1/2"	LT&C casing	15.5	J55	8rd	A	38.12
1		Guide shoe				A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6408.3
TOTAL LENGTH OF STRING	6408.3		LESS CUT OFF PIECE	14
LESS NON CSG. ITEMS	15.25		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	197.11	5	CASING SET DEPTH	6,406.30
TOTAL	6590.16	5	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6590.16	169		
TIMING				
BEGIN RUN CSG.	Spud 10:00 AM	3/18/2009	GOOD CIRC THRU JOB	No
CSG. IN HOLE	2:00 PM	3/18/2009	Bbls CMT CIRC TO SURFACE	0
BEGIN CIRC	3:03 PM	3/18/2009	RECIPROCATED PIP	Yes
BEGIN PUMP CMT	3:18 PM	3/18/2009	BUMPED PLUG TO 2248	
BEGIN DSPL. CMT	4:06 PM	3/18/2009		
PLUG DOWN	4:35 PM	3/18/2009		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: LAMB 3-34-4-1E
5. OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 34, T4S, R1E		9. API NUMBER: 4304740273
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/28/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 04/16/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE DATE 05/28/2009

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JUN 02 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****LAMB 3-34-4-1E****2/1/2009 To 6/30/2009****4/6/2009 Day: 1****Completion**

Rigless on 4/6/2009 - (4-6-2009) MIRU Perforators LLC. Run CBL & shot 1st stage. RD WL.- Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6326' cement top @ 1446'. Perforate stage #1. CP3 sds @ 6120- 31' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 44 shots. 151 BWTR. SIFN.

4/7/2009 Day: 2**Completion**

Rigless on 4/7/2009 - 4/7/09 frac first 2 stages.- Stage #1, CP3 sands. RU BJ Services. 45 psi on well. Frac CP3 sds w/ 19,719#'s of 20/40 sand in 360 bbls of Lightning 17 fluid. Broke @ 3593 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1502 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1320 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8',6' perf guns. Set plug @ 6050'. Perforate CP.5 & CP1 sds @ 5948-54' & 5990-98' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 56 shots. 511 BWTR, Stage #4, GB4 sands. RU BJ Services. 1600 psi on well. Frac GB4 sds w/ 17,504#'s of 20/40 sand in 329 bbls of Lightning 17 fluid. Broke @ 4184 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1958 psi @ ave rate of 24.7 BPM. 1850 BWTR. Open well for immediate flowback @ 3 BPM. Well flowed for 2 1/2 hours & died. Recovered 360 bbls, 1490 BWTR., Stage #3, C sands. RU BJ Services. 420 psi on well. Frac C sds w/ 40,955#'s of 20/40 sand in 434 bbls of Lightning 17 fluid. Broke @ 2593 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2160 psi @ ave rate of 24.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2211 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8' perf gun. Set plug @ 4750'. Perforate GB4 sds @ 4670-78' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 32 shots. 1521 BWTR, Stage #2, CP.5 & CP1 sands. RU BJ Services. 780 psi on well. Frac CP.5 & CP1 sds w/ 65,861#'s of 20/40 sand in 576 bbls of Lightning 17 fluid. Broke @ 3112 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1248 psi @ ave rate of 24 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1632 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7' perf guns. Set plug @ 5480'. Perforate C sds @ 5408-15' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 28 shots. 1087 BWTR

4/7/2009 Day: 3**Completion**

Rigless on 4/7/2009 - Finish fracing last 2 stages & flow well back.- Stage #1, CP3 sands. RU BJ Services. 45 psi on well. Frac CP3 sds w/ 19,719#'s of 20/40 sand in 360 bbls of Lightning 17 fluid. Broke @ 3593 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1502 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1320 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8',6' perf guns. Set plug @ 6050'. Perforate CP.5 & CP1 sds @ 5948-54' & 5990-98' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 56 shots. 511 BWTR, Stage #2, CP.5 & CP1 sands. RU BJ Services. 780 psi on well. Frac CP.5 & CP1 sds w/

65,861#'s of 20/40 sand in 576 bbls of Lightning 17 fluid. Broke @ 3112 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1248 psi @ ave rate of 24 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1632 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7' perf guns. Set plug @ 5480'. Perforate C sds @ 5408-15' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 28 shots. 1087 BWTR, Stage #3, C sands. RU BJ Services. 420 psi on well. Frac C sds w/ 40,955#'s of 20/40 sand in 434 bbls of Lightning 17 fluid. Broke @ 2593 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2160 psi @ ave rate of 24.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2211 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8' perf gun. Set plug @ 4750'. Perforate GB4 sds @ 4670-78' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 32 shots. 1521 BWTR, Stage #4, GB4 sands. RU BJ Services. 1600 psi on well. Frac GB4 sds w/ 17,504#'s of 20/40 sand in 329 bbls of Lightning 17 fluid. Broke @ 4184 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1958 psi @ ave rate of 24.7 BPM. 1850 BWTR. Open well for immediate flowback @ 3 BPM. Well flowed for 2 1/2 hours & died. Recovered 360 bbls, 1490 BWTR.

4/14/2009 Day: 4

Completion

Western #1 on 4/14/2009 - 4/13/09 MIRU WWS #1. PU tbg & drill out first two plugs.- MIRU WWS #1. Check pressure on well, 150 psi. ND frac BOPs & wellhead. NU production wellhead & BOPs. RU rig floor. Talley & PU 4 3/4" bit, bit sub & 2 7/8" J-55 6.5# tbg. Tag fill @ 4700'. RU pump & pump lines. Clean out to plug @ 4750', drill out plug in 14 min. TIH & tag fill @ 5358'. Clean out to plug @ 5480', drill out plug in 42 min. Circulate well clean, well was giving up a lot of sand while drilling out last plug. TOOH w/ 27 jts tbg to get above perfs. Drain pump & SWIFN. 1550 BWTR.

4/15/2009 Day: 5

Completion

Western #1 on 4/15/2009 - 4/14/09 Drill last plug, swab & round trip tbg.- Check pressure on well, 150 psi tbg & csg. TIH w/ 27- jts tbg, PU tbg & tag fill @ 5963'. Clean out to plug @ 6050', drill out in 20 min. PU tbg & tag fill @ 6255', clean out to PBTD @ 6367'. Circulate well clean. RD power swivel. LD 3- jts tbg. RU swab equip. Make 13 swab runs w/ SFL @ surface & EFL @ 1200'. Recovered total of 154 bbls ending w/ no sand. RD swab equip. PU 3- jts tbg & tag fill @ 6360. Clean out to PBTD @ 6367'. Circulate well clean. LD 7- jts tbg & TOOH w/ 198- jts tbg & 4 3/4" chomp bit. TIH w/ production tbg as follows: 2 7/8" NC, 2- jts 2 7/8" J-55 6.5# tbg, SN, 1- jt 2 7/8" tbg, TA, 147- jts 2 7/8" J-55 tbg. Drain pump & pump lines. SWIFN. 1436 BWTR.

4/16/2009 Day: 6

Completion

Western #1 on 4/16/2009 - 4/15/09 Land tbg & PU rods. PWOP @ 12:30 PM w/ 102" SL & 4 1/2 SPM.- TIH w/ 48- jts 2 7/8" J-55 tbg. RD rig floor. ND BOPs. Set TA @ 6076' w/ 18,000# tension. NU wellhead. X-over for rods. Flush tbg w/ 60 BW. PU & prime new CDI 2 1/2" X 1 1/2" X 16' X 20' RHAC rod pump. PU & TIH w/ "A" grade rod string as follows: 6- 1 1/2" weight rods, 20- 3/4" guided rods, 119- 3/4" guided rods, 96- 7/8" guided rods, 1- 4', 2' X 7/8" pony rods & 1 1/2" X 26' polished rod. RU pumping unit. Stroke test pump w/ unit to 800 psi. Steam off rig w/ hot oiler. RD pump & pump lines. PWOP @ 12:30 PM w/ 102" SL & 4 1/2 SPM. Final Report! 1436 BWTR. **Finalized**

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. FEE																																																																																	
2. Name of Operator NEWFIELD EXPLORATION COMPANY						6. If Indian, Allottee or Tribe Name NA																																																																																	
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202				3a. Phone No. (include area code) (435)646-3721		7. Unit or CA Agreement Name and No. FEE																																																																																	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 0612 FNL At surface 1612' FNL & 1905' FWL (NE/NW) SEC. 34, T4S, R1E At top prod. interval reported below At total depth 6430'						8. Lease Name and Well No. LAMB 3-34-4-1E																																																																																	
14. Date Spudded 02/12/2009		15. Date T.D. Reached 03/17/2009		16. Date Completed 04/15/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		9. AFI Well No. 43-047-40273																																																																																	
18. Total Depth: MD 6430' TVD		19. Plug Back T.D.: MD 6406' TVD		20. Depth Bridge Plug Set: MD TVD		10. Field and Pool or Exploratory MONUMENT BUTTE																																																																																	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						11. Sec., T., R., M., on Block and Survey or Area SEC. 34, T4S, R1E																																																																																	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						12. County or Parish UINTAH																																																																																	
23. Casing and Liner Record (Report all strings set in well)						13. State UT																																																																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Hole Size</th> <th>Size/Grade</th> <th>Wt. (#/ft.)</th> <th>Top (MD)</th> <th>Bottom (MD)</th> <th>Stage Cementer Depth</th> <th>No. of Sks. & Type of Cement</th> <th>Slurry Vol. (BBL)</th> <th>Cement Top*</th> <th>Amount Pulled</th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>8-5/8" J-55</td> <td>24#</td> <td></td> <td>463'</td> <td></td> <td>252 CLASS G</td> <td></td> <td></td> <td></td> </tr> <tr> <td>7-7/8"</td> <td>5-1/2" J-55</td> <td>15.5#</td> <td></td> <td>6406'</td> <td></td> <td>300 PRIMLITE</td> <td></td> <td>1446'</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>425 50/50 POZ</td> <td></td> <td></td> <td></td> </tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>								Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	12-1/4"	8-5/8" J-55	24#		463'		252 CLASS G				7-7/8"	5-1/2" J-55	15.5#		6406'		300 PRIMLITE		1446'								425 50/50 POZ																																											
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2-7/8"		EOT@ 6172'		TA @ 6079'																																																																																			
25. Producing Intervals						26. Perforation Record																																																																																	
Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status																																																																											
A) GREEN RIVER						(CP3) 6120-6131'		.49"		4		44																																																																											
B) GREEN RIVER						(CP1) & (CP.5) see below		.49"		4		56																																																																											
C) GREEN RIVER						(C) 5408-5415'		.49"		4		28																																																																											
D) GREEN RIVER						(GB4) 4670-4678'		.49"		4		32																																																																											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																																																																																							
Depth Interval				Amount and Type of Material																																																																																			
6120-6131'				Frac w/ 19719# of 20/40 snd 360 bbls fluid																																																																																			
5948-5998'				Frac w/ 65861# 20/40 snd 576 bbls fluid																																																																																			
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28. Production - Interval A																																																																																							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method																																																																														
04/15/09	04/30/09	24	→	70	70	20			2-1/2" x 1-1/2" x 16' x 20' RHAC Pump																																																																														
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status																																																																															
			→					PRODUCING																																																																															
28a. Production - Interval B																																																																																							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method																																																																														
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			→																																																																																				

*(See instructions and spaces for additional data on page 2)

RECEIVED

JUN 08 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4222' 4391'
				GARDEN GULCH 2 POINT 3	4507' 4795'
				X MRKR Y MRKR	4988' 5024'
				DOUGALS CREEK MRK BI CARBONATE MRK	5166' 5476'
				B LIMESTON MRK CASTLE PEAK	5645' 5932'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	6322' 6464'

32. Additional remarks (include plugging procedure):

Stage 2-
(CP1) 5990-5998' & (CP.5) 5948-5954'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee

Title Production Clerk

Signature

Date 06/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: LAMB 3-34-4-1E			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0612 FNL 1905 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 34 Township: 04.0S Range: 01.0E Meridian: S		9. API NUMBER: 43047402730000			
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/10/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operator proposes to recomplete the subject well. This well has been identified to have pay behind pipe. We plan on opening the D2 & D1 sands by perforating and then hydraulically fracturing them. Refer to the attached recompletion procedure. Please contact Newfield Engineer Tom Walker at 303-383-4114 or Paul Weddle at 303-383-4117 for procedure questions. You may contact me, Susan Linder at 303-382-4443 if further assistance is needed.					
NAME (PLEASE PRINT) Susan Linder		PHONE NUMBER 303 382-4443			
SIGNATURE N/A		TITLE Operations Tech			
DATE 9/30/2009		DATE: <u>October 12, 2009</u> By: <u><i>Derek Duff</i></u>			